## Invenergy









# Development Overview Indiana Wind Development at the Crossroads

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Windiana Indianapolis, IN July 21, 2010

## Corporate Overview

- Developer, owner and operator of largescale wind energy and natural gas-fueled power projects.
- Headquartered in Chicago
  - Development offices in Austin; Denver;
     San Diego; San Francisco; Washington,
     D.C.; Toronto; Scotland and Poland; and
     Lafayette, IN!
- □ 350 Employees



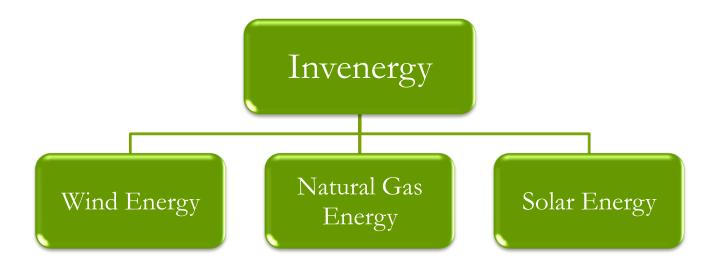
One of the 'top 10' wind energy developers in North America based on constructed projects over the last several years.

Largest "independent" wind energy developer in the United States (unassociated with a corporate parent).

Development pipeline includes more than 18,000 MW of wind and 5,000 MW of thermal.

Active through North America and in select areas in Canada and Europe.

## Primary Company Business Lines



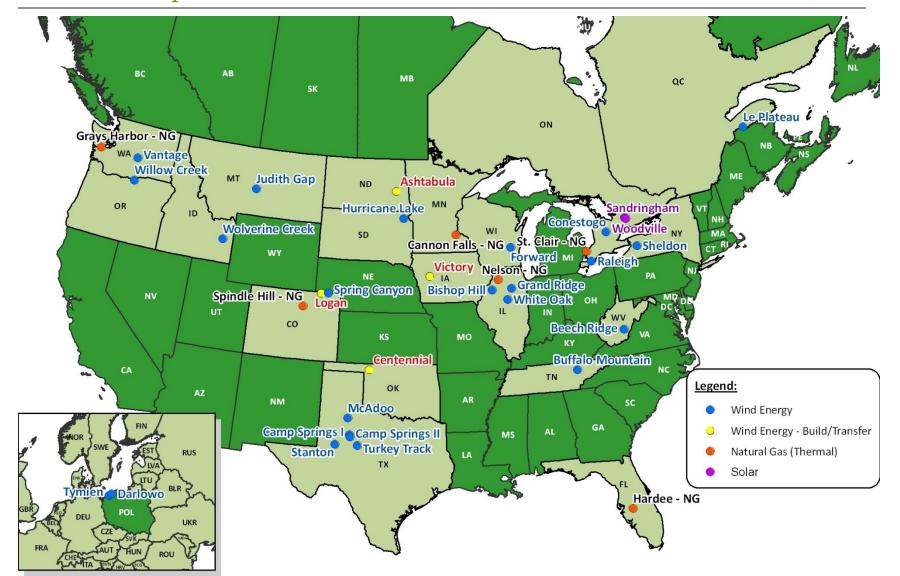
## Invenergy Overview Portfolio of projects - over 5000 MW of capacity

- Invenergy Wind: 27 projects 3360 MW capacity
- Invenergy Natural Gas Projects: 5 projects 2210 MW capacity
- □ Invenergy Solar: 2 projects 20 MW capacity
- At the end of 2009, Invenergy was the 6<sup>th</sup> largest owner/operator of wind energy facilities in the United States.

Projects above are in operation, construction, or under long-term contract.



# Invenergy Overview Portfolio Map



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### Fully Integrated In-House Capabilities



#### **BENEFITS**

- □ Control the value chain
- □ Shorter development cycle
- Economies of scale
- □ Minimize execution risk
- Ownership mentality

## Invenergy Indiana

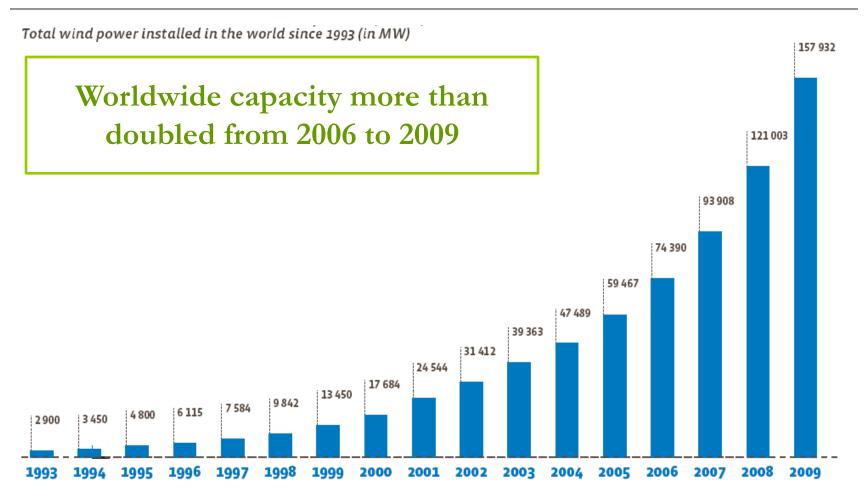
#### Key Development State for Invenergy

- Invenergy has been actively developing in Indiana since 2007
- Opened an office in Lafayette in January of 2008
- 2-3 wind projects under active development
- Invenergy has secured over 84,000 acres in Indiana under long-term lease options
- ☐ Typical wind project size is ~ 200 MW to take advantage of economies of scale

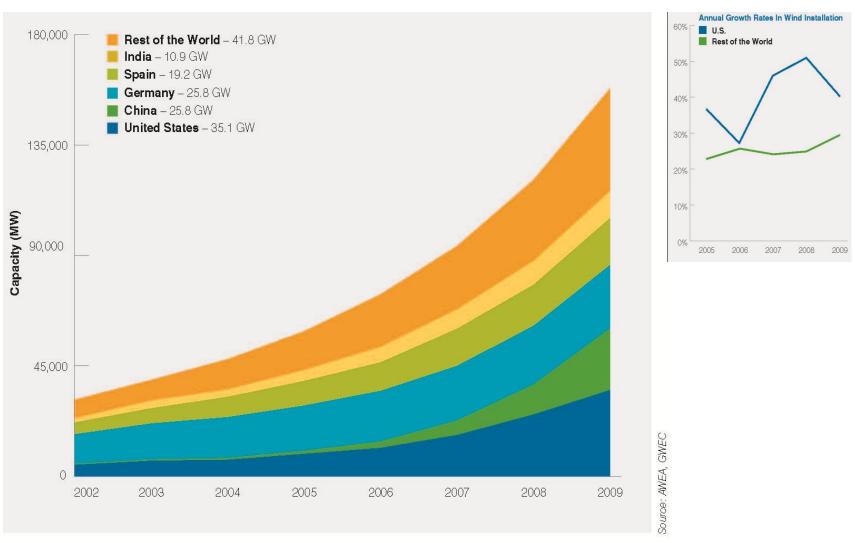


Invenergy's Lafayette Office

## World Wind Capacity Growth as of End of 2009

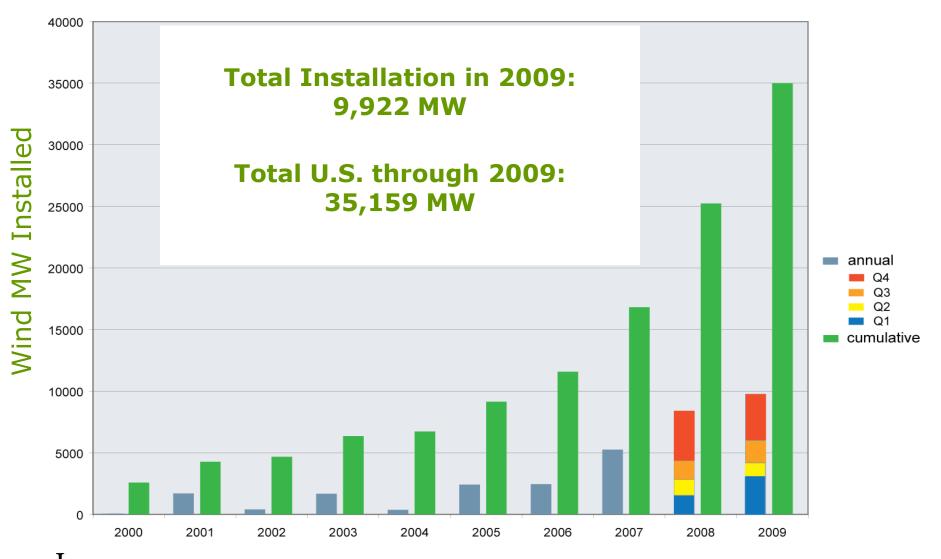


## World Wind Capacity Growth as of End of 2009



Source: 2009 AWEA Annual Wind Industry Report

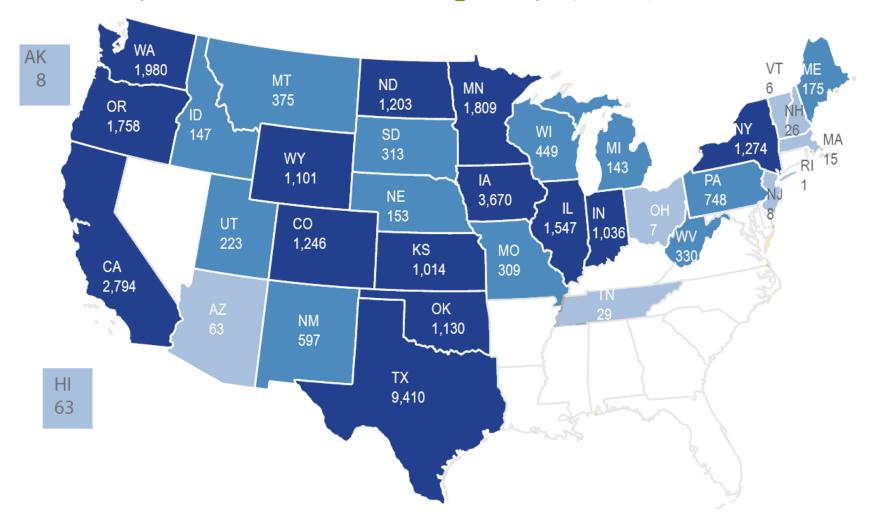
## U.S. Wind Industry: 2009



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Source: American Wind Energy Association

## State by State Installed Capacity (MW)

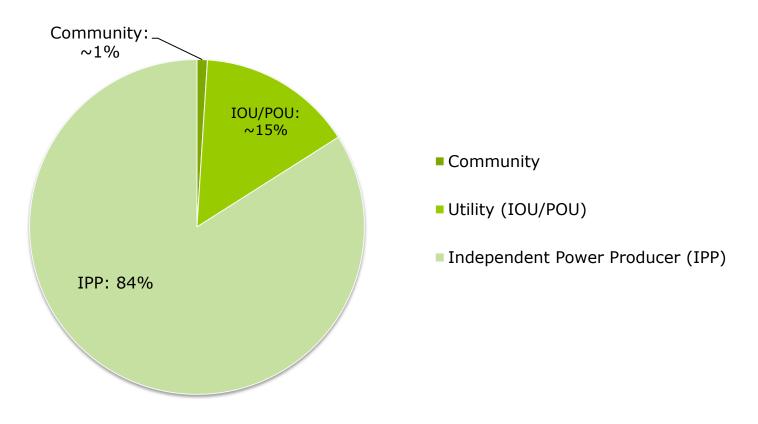


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Source: American Wind Energy Association

## US Wind Farm Ownership

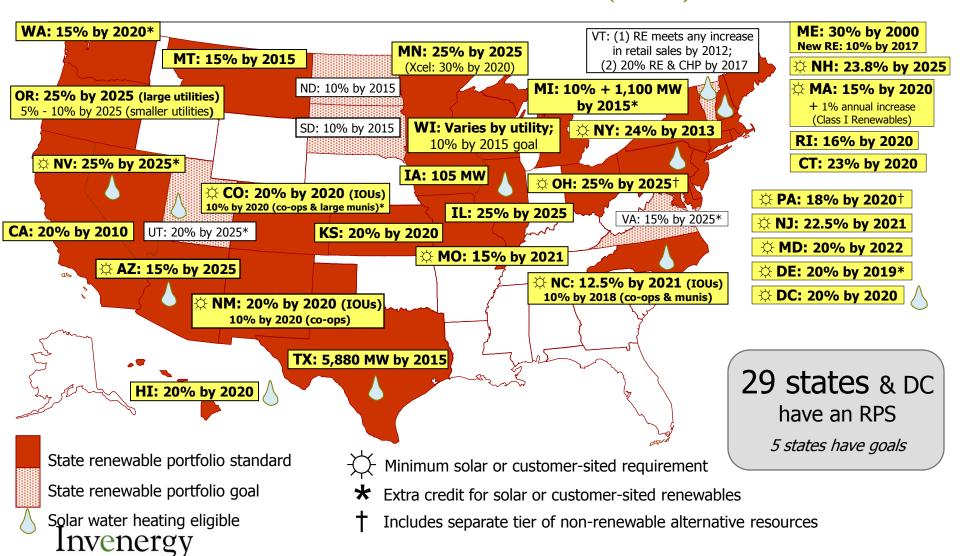
#### **2009 Capacity by Owner Type**



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Ownership does not include structural investors, which may have a share of equity.

## Renewable Production Standards (RPS)

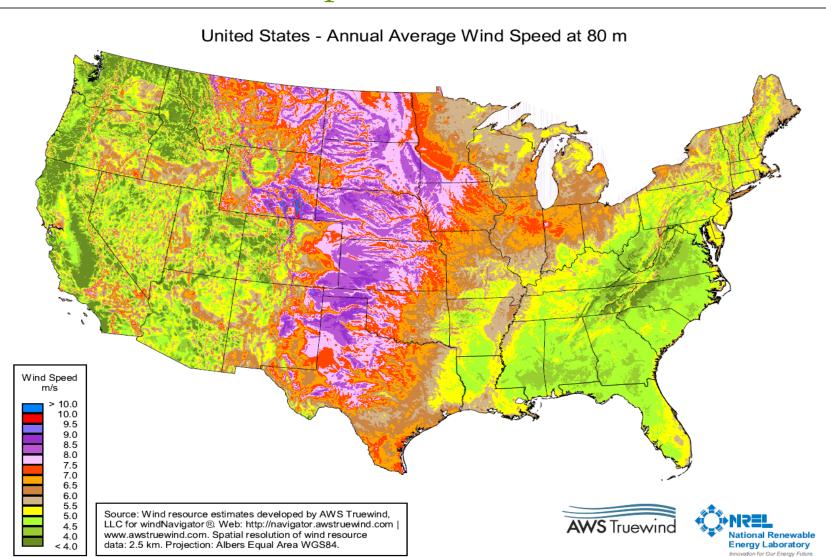


Source: Database of State Incentives for Renewables and Efficiency

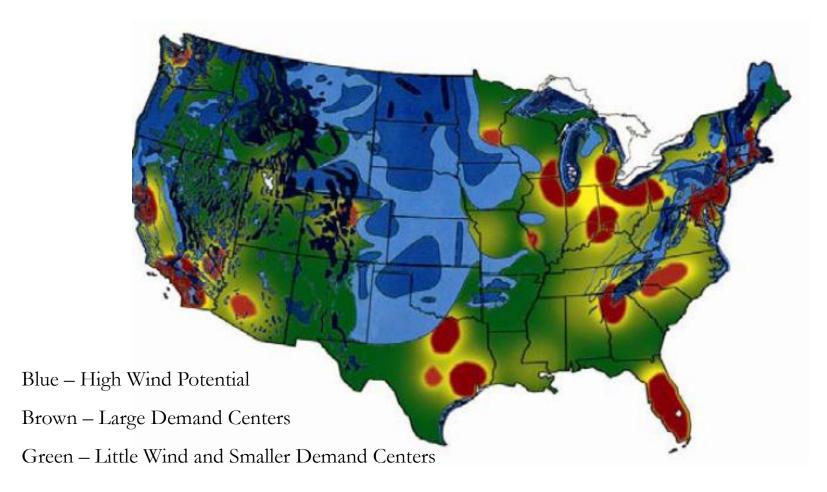
#### Indiana Wind at the Crossroads

- □ Crossroads in wind resource: Resource dropping moving eastward across the central US
- □ Crossroads in the markets: PJM vs. MISO
- Crossroads in enactment of Renewable Portfolio Standard: Federal? State?

## Wind Resource Map



#### Load Centers & Wind Resources

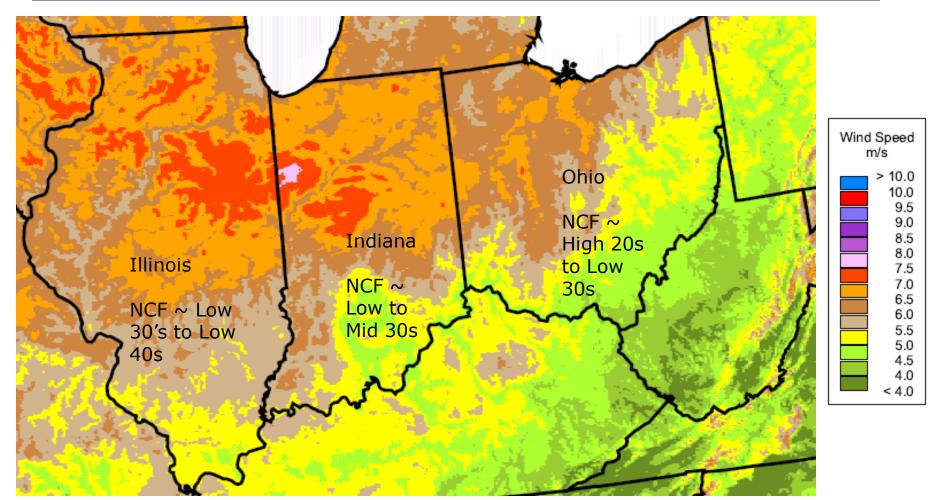


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Source: NERC - Accommodating High Levels of Variable Generation Report

#### Indiana Wind at the Crossroads

Wind Resource, 80 Meters

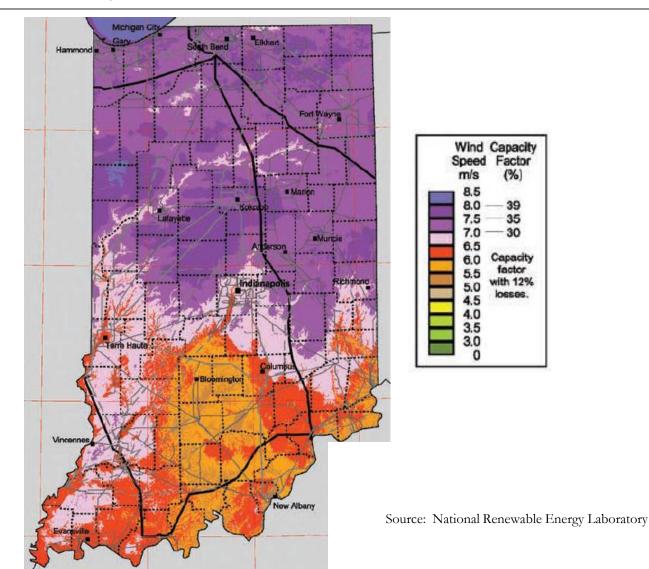


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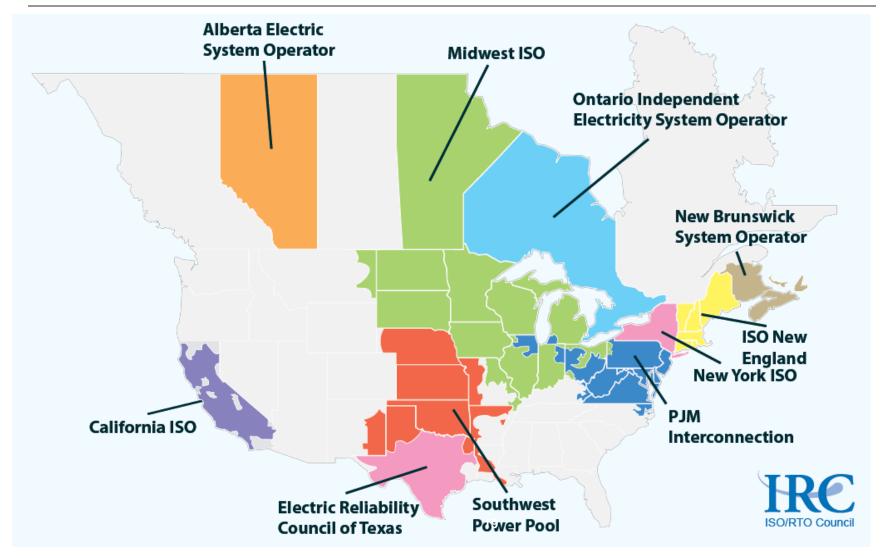
Source: National Renewable Energy Laboratory

#### Indiana Wind at the Crossroads

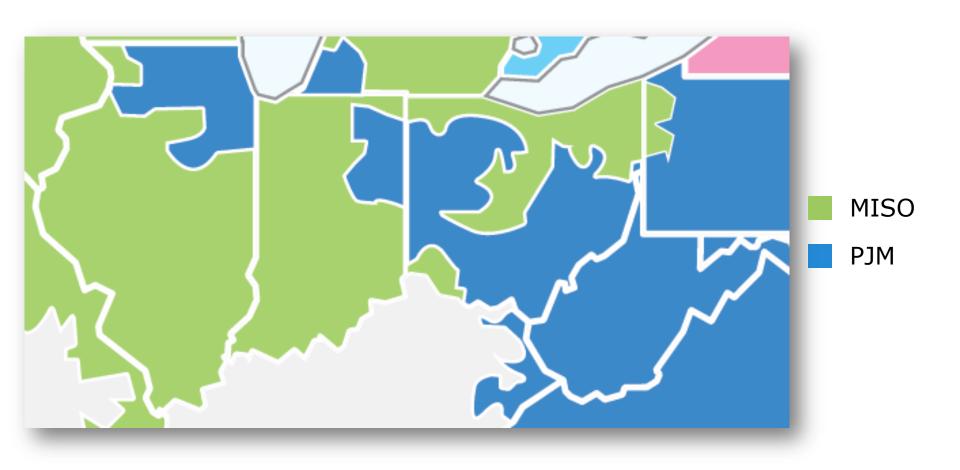
#### Indiana Wind Resource, 100 Meters



# Indiana Wind at the Crossroads PJM & MISO

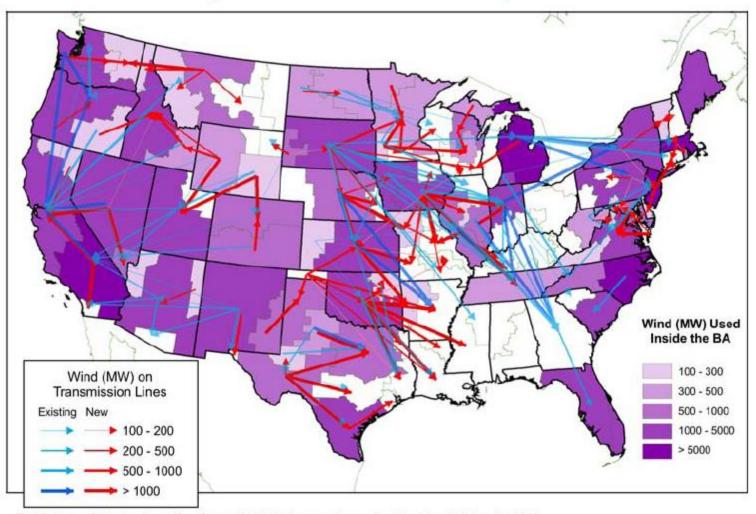


# Indiana Wind at the Crossroads PJM & MISO



## Indiana is a Key Transmission Corridor

Figure 1-9. All new electricity generation including wind energy would require expansion of U.S. transmission by 2030



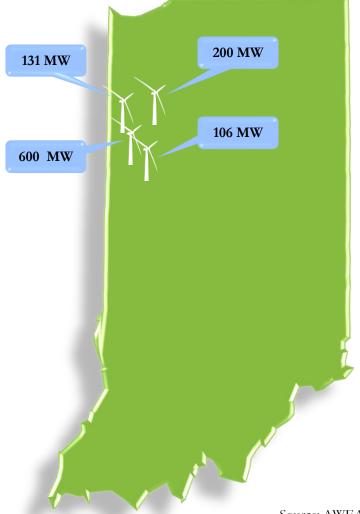
Total Between Balancing Areas Transfer >= 100 MW (all power classes, land-based and offshore) in 2030.

Wind power can be used locally within a Balancing Area (BA), represented by purole shading, or transferred out of the area on new or existing transmission lines, represented by red or blue arrows. Arrows originate and terminate at the centroid of the BA for visualization purposes; they do not represent physical locations of transmission lines.

## Indiana Wind Industry Growth

#### Ranked 2nd in Capacity Additions in 2009

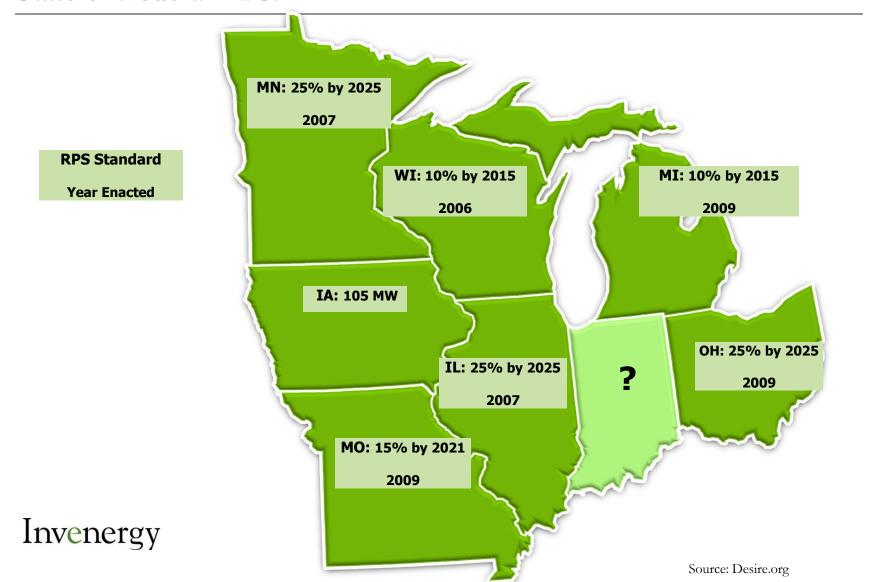
Year	Wind Capacity Added
2008	130 MW
2009	1,037 MW
2010	99 MW (Under Construction)



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Source: AWEA & NRDC

State or Federal RPS?

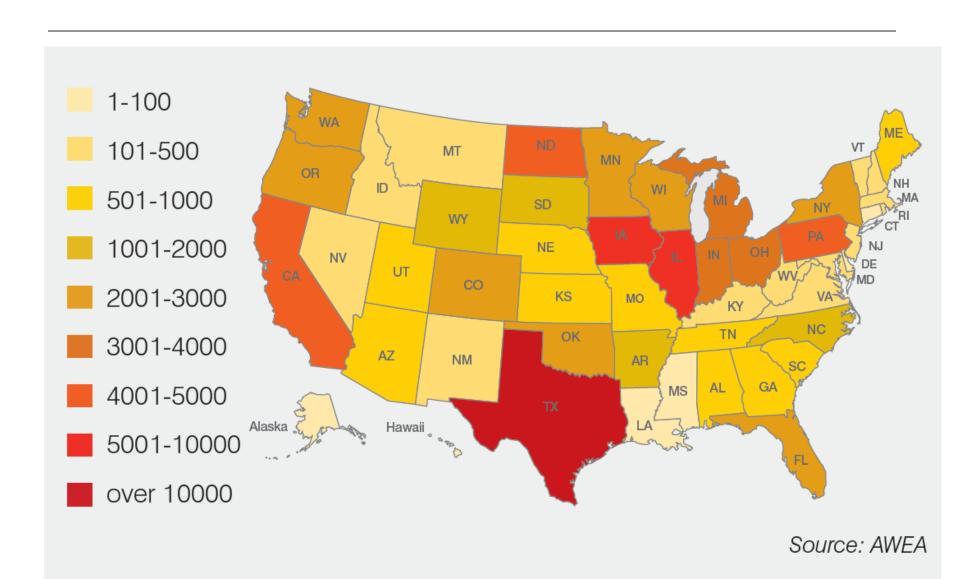


## Indiana Wind Industry Future Economic Development Benefits of Wind Projects

- According to the Dept. of Energy, a **150 MW** wind project in Indiana would produce:
  - 75 jobs and \$86.2 million in local economic activity during its construction phase.
  - Equivalent of 42 full-time local jobs
  - Approximately \$2.3 million in property taxes
  - \$6.7 million in economic benefit to the local economy each year.
- □ 30 wind projects of this size in Indiana would result in thousands of construction/permanent jobs, over \$71 million in annual property tax revenue and \$200 million per year in positive economic impact on local communities.



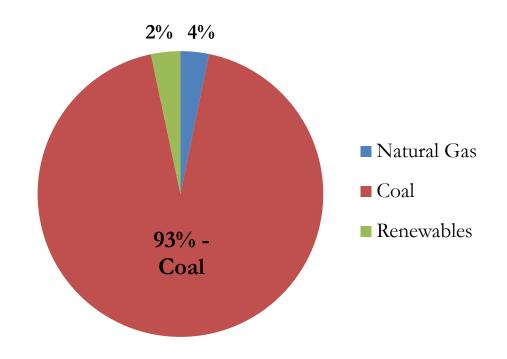
## Wind Industry Jobs by State, 2009



## Indiana Wind Industry Growth

#### Current Generation Mix

- Approximately 30,000 MW total installed generation capacity in the Indiana
- Wind adds diversification for a generation sources that is not dependent on fuel cost
- Primary variables are wind resource and capital cost



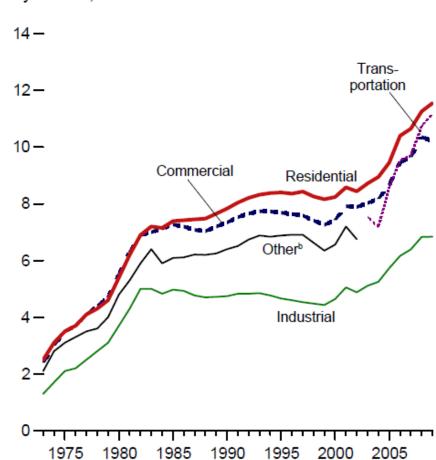
- We are in a long-term rising cost environment
- Recently higher volatility including current low prices

Source: U.S. Energy of Information Administration

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Figure 9.2 Average Retail Prices of Electricity (Cents<sup>a</sup> per Kilowatthour)

By Sector, 1973-2009



<sup>&</sup>lt;sup>a</sup>Prices are not adjusted for inflation. See "Nominal Price" in Glossary. <sup>b</sup>Public street and highway lighting, interdepartmental sales, other sales to public authorities, agricultural and irrigation, and transportation including rail-roads and railways.

## Indiana Wind Industry Future What is Capacity Potential?

- 44 Indiana counties with commercially viable wind density that's almost **one-third of the state**.
- □ What is a reasonable target for wind capacity potential?......

30 projects x 150 MW = 4500 MW

This would equate to  $\sim 15\%$  wind generation capacity

# Indiana Wind Industry Future Developers Continue to Add New Projects

□ PJM and MISO electrical interconnection queue MW additions by year

	PJM Queue	MISO Queue
2006	880 MW	980 MW
2007	1370 MW	1850 MW
2008	1950 MW	2570 MW
2009	2850 MW	1300 MW
2010	100 MW	400 MW

Developers are ready to meet the challenge

#### Challenges

- Transmission interconnection
- Environmental and wildlife
- Clear policy



#### Opportunity is Now

- Expiration of Tax Incentives at the end of 2012
- Equipment and construction costs are lower than in recent years
- Projects can still get electric interconnection for now



#### Conclusion

- Developers are ready to meet the challenge
- □ Support needed from utilities, state regulators, and other state leaders
- ☐ Indiana has potential to play a key role in the Country's wind energy future

